

OPEN MEETING AGENDA ITEM



0000108458

ORIGINAL

***Tucson Electric Power Company***

One South Church, P.O. Box 711  
Tucson, AZ 85702

March 18, 2010

Docket Control  
Arizona Corporation Commission  
1200 West Washington  
Phoenix, Arizona 85007

Re: Correction to Pricing Plan LGS-85N – Large General Service “PowerShift™” Time-of-Use Program, Docket Nos. E-01933A-07-0402 and E-01933A-05-0650

Tucson Electric Power Company (“TEP”) hereby submits a redlined and clean copy of its Pricing Plan LGS-85N. The Pricing Plan LGS-85N contains a rounding error in the ‘Customer Charge and minimum bill’ amount. Currently it states that the ‘Customer Charge and minimum bill’ amount is \$371.87; however, the amount should be \$371.88. TEP makes this correction in the clean copy of the Pricing Plan LGS-85N.

If you have any questions, please contact me at (520) 884-3680.

Sincerely,

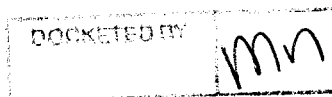
Jessica Bryne  
Regulatory Services

cc: Barbara Keene, ACC

Arizona Corporation Commission

**DOCKETED**

MAR 18 2010

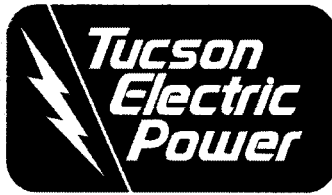


AZ CORP COMMISSION  
DOCKET CONTROL

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## Pricing Plan LGS-85N Large General Service "PowerShift™" Time-of-Use Program

A UniSource Energy Company

### AVAILABILITY

Available throughout the Company's entire electric service area where the facilities of the Company are of adequate capacity and are adjacent to the premises. To all general power and lighting service unless otherwise addressed by specific rate schedules.

### APPLICABILITY

When all energy is supplied at one point of delivery and through one metered service. Not applicable to resale, breakdown, standby, or auxiliary service. Service under this pricing plan will commence when the appropriate meter has been installed.

The minimum monthly billing demand hereunder is 200 kW.

Customers must stay on pricing plan LGS-85N for a minimum period of one (1) year. A Customer, at his/her discretion and after being served for a twelve (12) month period under this pricing plan, may opt to switch service to the non-time-of-use pricing plan LGS-13.

### CHARACTER OF SERVICE

Single or three phase, 60 Hertz, and at one standard nominal voltage as mutually agreed and subject to availability at point of delivery. Primary metering shall be required for new installations with service requirements in excess of 2,500 kW.

### RATE

A monthly net bill at the following rate plus any adjustments incorporated in this pricing plan:

### BUNDLED STANDARD OFFER SERVICE

Customer Charge and minimum bill	\$371.887 per month
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#### Demand Charges (includes Generation Capacity):

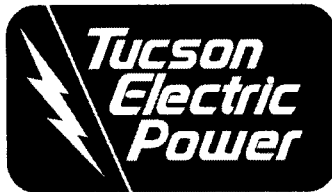
Summer On-peak	\$11.869 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$ 8.239 per kW
Winter On-peak	\$ 8.908 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 6.418 per kW

#### Note:

1. For demand billing, "on-peak demand" shall be based on demand measured during both peak and shoulder peak periods.
2. For demand billing, "off-peak demand" shall be based on demand measured during the off- peak periods.
3. Unlike Schedules LLP Rates 85A, 85F, 90A, 90F, and 90N, the demand charges above are NOT excess demand charges; they apply to all Off-Peak kW, not just Off-Peak kW in excess of 150% of Peak kW.

Filed By: Raymond S. Heyman  
Title: Senior Vice President, General Counsel  
District: Entire Electric Service Area

Tariff No.: LGS-85N  
Effective: December 1, 2008  
Page No.: 1 of 5



**Pricing Plan LGS-85N**  
**Large General Service "PowerShift™"**  
**Time-of-Use Program**

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Energy Charges: All energy charges below are charged on a per kWh basis.

**Delivery Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.007500	\$0.002500
Shoulder-Peak	\$0.005000	N/A
Off-Peak	\$0.002500	\$0.000000

The Summer periods below apply on all days for consumption-based (kWh-based charges) charges.

On-Peak: 2:00 p.m. to 6:00 p.m.  
Shoulder-Peak: 12:00 p.m. (noon) to 2:00 p.m. and 6:00 p.m. to 8:00 p.m. (included with On-Peak for demand-based (kW-based) charges).  
Off-Peak: 12:00 a.m. (midnight) to 12:00 p.m. (noon) and 8:00 p.m. to 12:00 a.m. (midnight)

The Winter periods below apply on all days for consumption-based (kWh-based charges) charges.

On-Peak: 6:00 a.m. to 10:00 a.m. and 5:00 p.m. to 9:00 p.m.  
Shoulder-Peak: no shoulder peak periods in the winter.  
Off-Peak: 12:00 a.m. (midnight) to 6:00 a.m., 10:00 a.m. to 5:00 p.m., and 9:00 p.m. to 12:00 a.m. (midnight)

**Base Power Supply Charge**

	Summer (May – October)	Winter (November - April)
On-Peak	\$0.059253	\$0.036088
Shoulder-Peak	\$0.033588	N/A
Off-Peak	\$0.025299	\$0.027799

Purchased Power and Fuel Adjustment Clause ("PPFAC"): The Base Power Supply Charge shall be subject to a per kWh adjustment to reflect any increase or decrease in the cost to the Company for energy either generated or purchased above or below the base cost per kWh sold.

**SHOULDER CONSUMPTION (kWh) IN OCTOBER**

Any shoulder consumption (kWh) remaining from October usage shall be billed at the summer shoulder price in following billing months.

**BILLING DEMAND**

For demand billing, on-peak demand shall be based on demand measured during both peak and shoulder peak periods. The billing demand shall be specified in the contract, but shall not be less than 200 kW. Additionally, the On-Peak billing demand shall not be less than 50.00% of the maximum On-Peak billing demand in the preceding eleven months, unless otherwise specified in the contract.

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**PRIMARY SERVICE**

The rates contained in this schedule reflect secondary service and shall be subject to a primary discount of 20.6 cents per kW per month (on the bundled rate, with the discount take from the unbundled kW delivery charge) on the billing demand each month.

**BUNDLED STANDARD OFFER SERVICE CONSISTS OF THE FOLLOWING UNBUNDLED COMPONENTS:**

**Customer Charges:**

Meter Services	\$223.12 <del>83</del> per month
Meter Reading	\$ 18.59 <del>4</del> per month
Billing & Collection	\$111.56 <del>4</del> per month
Customer Delivery	\$ 18.59 <del>4</del> per month

**Demand Charges (\$/kW)**

Generation Capacity Charges (in \$/kW)	
Summer On-peak	\$ 5.530 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$ 3.030 per kW
Winter On-peak	\$ 4.530 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 2.030 per kW

**Delivery Charges**

Summer On-peak	\$ 3.561 per kW
Summer Off-peak (applies to all off-peak demand bill determinates)	\$ 2.873 per kW
Winter On-peak	\$ 2.351 per kW
Winter Off-peak Demand (applies to all off-peak demand bill determinates)	\$ 2.363 per kW

**Fixed Mus-Run Charges (in \$/kW)**

Summer & Winter; On-peak	\$ 0.315 per kW
Summer & Winter; Off-peak (applies to all off-peak demand bill determinates)	\$ 0.314 per kW

**System Benefits Charges (in \$/kW)**

Summer & Winter; On-peak	\$ 0.043 per kW
Summer & Winter; Off-peak (applies to all off-peak demand bill determinates)	\$ 0.042 per kW

**Transmission (in \$/kW)**

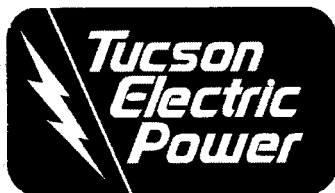
Summer On-peak Demand	\$ 1.887 per kW
Summer Off-peak Demand	\$ 1.544 per kW
Winter On-peak Demand	\$ 1.301 per kW
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**Transmission - Ancillary Services 1 System Control & Dispatch**

Summer On-peak Demand	\$ 0.026 per kW
Summer Off-peak Demand	\$ 0.021 per kW
Winter On-peak Demand	\$ 0.018 per kW
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Transmission - Ancillary Services 2 Reactive Supply and Voltage Control	
Summer On-peak Demand	\$ 0.101 per kW
Summer Off-peak Demand	\$ 0.083 per kW
Winter On-peak Demand	\$ 0.070 per kW
Winter Off-peak Demand	\$ 0.070 per kW
Transmission - Ancillary Services 3 Regulation and Frequency Response	
Summer On-peak Demand	\$ 0.098 per kW
Summer Off-peak Demand	\$ 0.080 per kW
Winter On-peak Demand	\$ 0.067 per kW
Winter Off-peak Demand	\$ 0.067 per kW
Transmission - Ancillary Services 4 Spinning Reserve Service	
Summer On-peak Demand	\$ 0.265 per kW
Summer Off-peak Demand	\$ 0.217 per kW
Winter On-peak Demand	\$ 0.183 per kW
Winter Off-peak Demand	\$ 0.183 per kW
Transmission - Ancillary Services 5 Supplemental Reserve Service	
Summer On-peak Demand	\$ 0.043 per kW
Summer Off-peak Demand	\$ 0.035 per kW
Winter On-peak Demand	\$ 0.030 per kW
Winter Off-peak Demand	\$ 0.030 per kW

*Energy Imbalance Service: currently charged pursuant to the Company's OATT.*

**Energy Charges (\$/kWh):**

**Delivery Charges**

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**DIRECT ACCESS**

A customer's Direct Access bill will include all unbundled components except those services provided by a qualified third party. Those services may include Metering (Installation, Maintenance and/or Equipment), Meter Reading, Billing and Collection, Transmission and Generation. If any of these services are not available from a third party supplier and must be obtained from the Company, the rates for Unbundled Components set forth in this tariff will be applied to the customer's bill.

**FOR DIRECT ACCESS: ARIZONA INDEPENDENT SCHEDULING ADMINISTRATOR (AISA) CHARGE**

A charge per kWh shall, subject to FERC authorization, be applied for costs associated with the implementation of the AISA in Arizona.

**TAX CLAUSE**

To the charges computed under the above rate, including any adjustments, shall be added the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of the Company and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

**RULES AND REGULATIONS**

The standard Rules and Regulations of the Company as on file with the Arizona Corporation Commission shall apply where not inconsistent with this pricing plan.

**ADDITIONAL NOTES**

Additional charges may be directly assigned to a customer based on the type of facilities (e.g., metering) dedicated to the customer or pursuant to the customer's contract, if applicable. Additional or alternate Direct Access charges may be assessed pursuant to any Direct Access fee schedule authorized.

**CLEAN**





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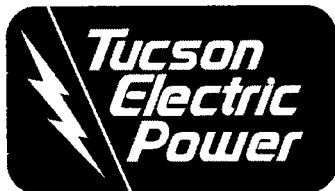
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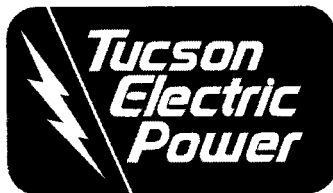
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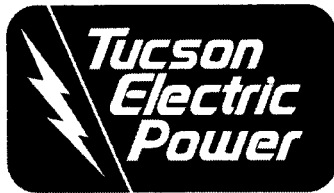
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